EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 6/5/2007 05:00

Halibut A7a		
Rig Name	Company	
Rig 453	International Sea Drilling LTD (ISDL)	
Primary Job Type	Plan	
Drilling and Completion	D&C	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
9,943.5	8,056.2	
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0501H214	7,360,564	
Daily Cost Total	Cumulative Cost	Currency
797,522	4,808,920	AUD
Report Start Date/Time	Report End Date/Time	Report Number
6/4/2007 05:00	6/5/2007 05:00	16

Management Summary

Held trip drills. Complete r/d Schlumberger. Complete I/out & strap 3-1/2" tubing. R/u to run completion. RIH w/ 3-1/2" tubing & completion equipment. At 05:00 Hrs had RIH w/ completion string to 2622m MD. Planned EOT set depth at 2810m MD.

Activity at Report Time

RIH w/ 3-1/2" completion string.

Next Activity

Complete RIH w/ 3-1/2" completion string. M/u landing jts & land out tubing hanger. R/u slickline & set packer.

Daily Operations: 24 HRS to 6/5/2007 05:00

Well Name

Fortescue A10a		
Rig Name	Company	
Rig 175	International Sea Drilling LTD (ISDL)	
Primary Job Type	Plan	
Drilling and Completion	D&C	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
14,959.6	8,095.0	
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0501H002	7,771,305	
Daily Cost Total	Cumulative Cost	Currency
191,513	6,747,377	AUD
Report Start Date/Time	Report End Date/Time	Report Number
6/4/2007 05:00	6/5/2007 05:00	23

Management Summary

POOH w/ diverter sub from 2885m to 2655m. Install wiper ball. Circulate hole clean. POOH from 2655m to 2530m. Circulate bottoms up. Break out and Lay down cement assy. RIH from 2530 to 2655m. Wash down from 2655m to tag cement @ 2671m w/ 10K. POOH from 2671m to 2190m. Howco conduct line test 300/3000 psi for 5 mins. Casing test 300/1000 psi for 10 min. Break down test assy. POOH w/ 5 1/2" DP from 2190m to surface. Break down diverter BHA and retrieve wiper ball. Remove cement stringers off drill pipe. Retrieve wear bushing. M/up jetting tool and flush BOP's/well profile w/ NAF mud. Drain NAF mud from BOP/riser. Function BOP's. Re-flush BOP's, choke and kill lines w/ sea water. Break down assy. Drain BOP's. Open and inspect LPR's. OK. Close and re-torque bonnet bolts. Remove mouse hole and return lines. Release packing on bell nipple.

Activity at Report Time

Prepare to skid rig.

Next Activity

Skid rig to A6.

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EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 6/5/2007 06:00

Well Name Snapper A7

Rig Name	Company
Rig 22	Imperial Snubbing Services
Primary Job Type	Plan
Plug and Abandonment Only	Plug and Abandon the A-7
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)
7.555.8	

7,555.8		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
40000484	1,915,000	1,085,000
Daily Cost Total	Cumulative Cost	Currency
83,109	2,523,314	AUD
Report Start Date/Time	Report End Date/Time	Report Number
6/4/2007 06:00	6/5/2007 06:00	32
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Management Summary

RIH with 5.5" multistring cutter assembly and cut the 7-5/8" casing @ 491.1m and 479.1m, POOH to surface. RIH 7-5/8" casing spear assembly to 467m. Pump a 10bbl hi vis pill around with 140bbls. POOH with casing. RIH 7-5/8" casing spear assembly fish casing at 479m. POOH with casing. Pick up and run 5.5" casing cutter at 224m.

Activity at Report Time

RIH with multi string casing cutter.

Next Activity

Run multi string casing cutter and make two cuts.

Daily Operations: 24 HRS to 6/5/2007 06:00

Well Name

Cobia A18B

Cobia A18B		
Rig Name	Company	
Wireline	Halliburton / Schlumberger	
Primary Job Type	Plan	
Workover PI	Gyro & PLT/DEFT survey, possible isolation	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
5,621.4		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
46000487	315,000	
Daily Cost Total	Cumulative Cost	Currency
18,902	142,523	AUD
Report Start Date/Time	Report End Date/Time	Report Number
6/4/2007 06:00	6/5/2007 06:00	8

Management Summary

Bail solidified material from above plug @ 1720mts mdkb. RIH latch & pull plug from 1720mts mdkb. RIH and perform SBHP survey as per program. Rig down off well and hand well to Production for flow testing.

Activity at Report Time

Move to Well F11a

Next Activity

PLT/DEFT survey F11a

Daily Operations: 24 HRS to 6/5/2007 06:00

Well Name

Cobia F11A

O O D I A I I I I I		
Rig Name	Company	
Wireline	Halliburton / Schlumberger	
Primary Job Type	Plan	
Workover PI	PLT/DEFT, SBHP Survey	
Target Measured Depth (ftKB)	Target Depth (TVD) (ftKB)	
12,330.7		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
46000487	145,000	
Daily Cost Total	Cumulative Cost	Currency
0	69,512	AUD
Report Start Date/Time	Report End Date/Time	Report Number
6/5/2007 02:00	6/5/2007 06:00	5

Management Summary

Rig up over well. Pressure test equipment 300/3000 psi, ok. Pull SSSV. Rig down Halliburton & Rig up Schlumberger.

Activity at Report Time

Schlumberger RIH to perform PLT/DEFT log

Next Activity

Change out fullbore B mandrels.

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